Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,865			37,378	1,899	2,821	1,010	65,953	-	0	48,905
Hydrocarbon Coo Liquido	2,031	-6	1,299	1,550	1,191		917	2,463	1,350	1,335	5,618
Hydrocarbon Gas Liquids Natural Gas Liquids	2,031	- 6	1,145	1,550	1,191		873	2,463	1,350	1,225	5,529
Ethane							-		0	0	-
Propane	259		1,049	845	314		274		690	1,503	2,391
Normal Butane	520	_	-9	705	694		641	807	613	-151	2,763
Isobutane	242	_	105	-	183		-31	725	_	-164	331
Natural Gasoline	1,010	-6		_	_		-11	931	48	36	44
Refinery Olefins			154	_	_		44			110	89
EthylenePropylene			197	_	_		3			194	16
Normal Butylene			-43	_	_		41			-84	73
Isobutylene			-43	_	_		0			0	0
Other Liquids		941		3,674	8,515	-1,084	-1,796	11,783	431	1,628	51,226
Hydrogen/Oxygenates/Renewables/				2,0.4	5,576	.,	.,	.,		.,,,,,	,===
Other Hydrocarbons		941		1,190	4,098	1,846	-392	6,697	235	1,535	4,836
Hydrogen				-		1,314		1,314		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		941		1,190	4,098	532	-392	5,383	235	1,535	4,836
Fuel Ethanol		266		251	3,731	532	-80	4,637	223	0	2,833
Renewable Fuels Except Fuel Ethanol		675		939	367		-312	746	12	1,535	2,004
Other Hydrocarbons Unfinished Oils				1,698	_		1,040	548	- 17	93	20,153
Motor Gasoline Blend.Comp. (MGBC)		0		786	4,417	-2,929	-2,444	4.538	180	0	26,133
Reformulated		ő		700	1,778	-2,323	-1,513	3,195	3	ő	11,878
Conventional		_		786	2,639	-2,837	-931	1,343	176	Ö	14,358
Aviation Gasoline Blend. Comp				-			-	-	-	-	-
Finished Petroleum Products		23	84,186	4,862	2,110	2,398	-273		8,780	85,073	33,503
Finished Motor Gasoline		16	45,586	708	117	2,398	176		1,727	46,922	2,060
Reformulated		_	32,022	_	_	588	0			32,610	20
Conventional		16	13,564	708	117	1,810	176		1,727	14,313	2,040
Finished Aviation Gasoline			-	-	-		-26		-	26	251
Kerosene-Type Jet Fuel		8	11,462	2,388	259		-183		618	13,682	9,838
Kerosene		_	17	- 040	- 4.050		-3		27	-7	8
Distillate Fuel Oil		-1 -1	15,840	812 497	1,256 1,256		-225 -291		1,766 1,095	16,366	12,161
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur		-1	15,216 253	315	1,250		-52		369	16,164 251	11,298 224
Greater than 500 ppm sulfur		_	371	-	_		118		302	-49	639
Residual Fuel Oil			2,184	810	_		331		345	2,318	5,458
Less than 0.31 percent sulfur			54	_	_		211		NA	NA	1,714
0.31 to 1.00 percent sulfur			585	497	_		70		NA	NA	498
Greater than 1.00 percent sulfur			1,545	313	_		50		NA	NA	3,246
Petrochemical Feedstocks			_	42	-		0			42	2
Naphtha for Petro. Feed. Use			_	42	_		0			42	2
Other Oils for Petro. Feed. Use			35	_	_		- 4			31	44
Lubricants			544	7	-90		91		352	18	896
Waxes			-	44			_		3	41	-
Petroleum Coke			3,744	-	-3		-323		3,912	152	1,025
Marketable			2,917	_	-3		-323		3,912	-675	1,025
Catalyst			827							827	
Asphalt and Road Oil			861	51	571		-125		29	1,579	1,669
Still Gas			3,559							3,559	
Miscellaneous Products			354	_	_		10		0	344	91
Total	26,896	958	85,485	47,464	13,715	4,135	-143	80,199	10,561	88,035	139,252

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.